ZORC Surge Suppressor

Operating Manual















High Frequency Transient Surge Suppressors

For protection of medium and low voltage motors and transformers

ZORC is a unique high frequency transient over voltage surge suppressor for the protection of motors and transformers from steep wave-front, short rise-time, high magnitude, spikes, surges and other transient voltages, generated by switching, lightning and other sources.

The protective characteristics of ZORC:

- · Eliminates inter-turn insulation failures
- Extends the life of machine insulation
- Eliminates multiple pre-strike and re-strike transients associated with vacuum and other switchgear
- · Provides comprehensive insulation co-ordination at all practical surge magnitudes and rise-times



Introduction

Every year huge losses are incurred by end-users because of insulation failures of medium voltage (3kV - 40kV) motors, and dry-type transformers. This can be caused by:

Switching transients associated with vacuum and other switchgear resulting in expensive insulation failures of motors and dry-type transformers.

Multiple pre-striking and re-striking (re-ignition) at the motor or transformer terminals.

ZORC Protection

Provides comprehensive protective characteristics at all practical surge magnitudes and rise-times for insulation co-ordination.

Conforms with both the CIGRë and IEEE motor impulse voltage withstand recommendations, as shown in the additional technical ZORC document as Fig 4.

Halves the magnitude of steep wave-front surges impinging on the load terminals by providing a matched cable terminating impedance under transient conditions, thereby eliminating refraction of steep wave-front surges (i.e. eliminates voltage doubling effects).

Eliminates multiple pre-striking and re-striking transients associated with vacuum and other switchgear, by eliminating reflections of the pre-strike and re-strike current wave-fronts, and thus preventing high frequency current zeros in the contact gap of the switch.

Benefits provided by ZORC

Saves money by eliminating production downtime incurred due to insulation failures of motors and dry-type transformers.

Protects new motors and dry-type transformers throughout their service life.

Extends the life of motor and dry-type transformer insulation if retrofitted to existing motors and dry-type transformers in service.

ZORC Product Features

Models to suit various voltages 400V to 40kV.

ZORC versions

Available in single phase and three phase units. Single-phase versions are suitable for installing in phase segregated terminal enclosures.

Compact and easy to install

Special compact versions that can be fitted within most motor/transformer terminal enclosures or switchgear panels.



Class 1 Division 2 Certification (ExN, non sparking)

As an option, ZORC surge suppressors may be ordered certified for use in potentially flammable atmospheres, (Class 1 Division 2 locations), temperature classes T1 to T5, to SABS 970-1971 (amended).

Well proven

Thousands of ZORC surge suppressors have been installed over the past 20+ years, on motors, generators and transformers, solving the problem of insulation failures and attendant repair and downtime costs.

Applications

Installed in the following industries:

Chemical
Petrochemical
Underground mining (gold, platinum, coal, other)
Surface mining (coal, copper, uranium, iron ore, other)
Metal beneficiation (steel, stainless steel, gold, platinum, copper and uranium refineries)
Power generation (generators, power station auxiliaries)
Pumping (water pumping stations, oil pipelines)

Applied

Specific applications on medium voltage motors, generators, and dry-type and oil immersed transformers include:-

Fans

Pumps

Compressors

Mills

Crushers

Refrigeration machines

Motor-generator sets

Mine winders

Conveyors

Underground and surface mini-substations and mobile substations

Generators

Power station auxiliaries

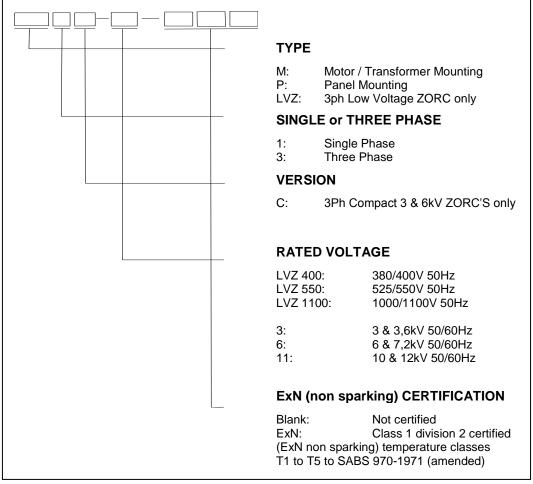
Induction & arc furnaces

Dry type transformers



Available Types

ZORC type: Number



Ordering Examples: ZORC type M3-11KV-EXN ZORC type P3-3KV

Standard ZORC - medium voltage

Medium voltage ZORC units are available in voltages ranging from 2.2kV to 40kV. Both machine and panel mount version are available as follows:

- Machine mount from 2.2kV to 40kV
- Panel mount from 2.2kV to 12.5kV

Note:

The prefix M indicates a machine mounted ZORC while a prefix P indicates a panel mounted ZORC. Other voltage types on request.



COMPACT ZORC - medium voltage

- M3C-3kV use on 3.3kV 3 phase 50/60Hz systems
- M3C-6kV use on 6.6kV 3 phase 50/60Hz systems

The compact ZORC is a 3 phase design fitted with 1 metre high voltage silicone rubber flexible leads. This facilitates easy installation into a motor/transformer terminal box and is directly connected to the motor/transformer terminals, thus reducing the required clearance associated with the conventional porcelain bushings.

LVZ ZORC - low voltage

The low voltage ZORC has three standard models:

- LVZ400 use on 380/400V 3 phase 50Hz systems.
- LVZ550 use on 525/550V 3 phase 50Hz systems.
- LVZ1100 use on 1000/1100V 3 phase 50Hz systems.

Note:

ZORC optimised RC surge suppressors are also available as customised designs for 15/24kV, and 30/36kV 3-phase 50/60Hz systems, generally for dry-type transformer and oil immersed arc furnace transformer protection applications. Certain other, lower, and higher system voltages are available on request. Enquire from Strike Technologies for further details.

Accessories

IP55 sheet metal terminal cover with removable gland plate (for cable entry from below), provides a weather-proof, fully metal clad, floor standing enclosure for the ZORC type M3-3/6/11kV, enabling cabling to a motor, generator or transformer terminal box.

Drawings can be supplied for enclosure Types:

- ENC-3/6KV-M3: IP55 enclosure for ZORC types M3-3kV or M3-6kV
- ENC-11KV-M3: IP55 enclosure for ZORC type M3-11kV



Application

ZORC - protection of motor & transformers from switching surges: Function & Testing

Steep Wave-Front Surge Problems

A steep fronted surge comprises a step-change in voltage or current (without reference to earth), with rise-times in the order of 0.1-2µs.

Steep wave-front travelling waves are injected into a cable during the process of switching of motors and transformers, when a pre-strike or re-strike occurs across the closing or opening contact gap of the switch.

Because the motor or transformer load surge impedance is invariably high with respect to the cable surge impedance, the steep wave-fronts are reflected and refracted at the load terminals.

Refraction causes the magnitude of steep voltage wave-fronts to almost double when the wave-front impinges on the load terminals.

During switching, reflection of pre-strike or re-strike current wave-fronts cause high frequency current zeros in the contact gap of the switch. Arc extinction occurs in switchgear capable of interrupting at the high frequency current zeros, and subsequent re-strikes result in the generation of multiple pre-striking transients.

Thus, refraction and reflection of steep wave-fronts, caused by a mismatch of the cable and load surge impedances, is central to the generation of the severe multiple pre-striking and multiple-escalating re-striking switching transients associated with vacuum and other switchgear. (Fig. 1 and 2)

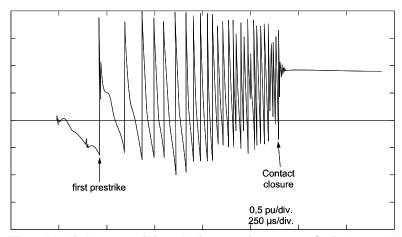


Fig. 1 Multiple pre-striking during routine motor Switch-on. Without ZORC surge suppressor fitted. Ref: Publication 1.

Other Switching Transients
The following can also occur:

- Current chopping and Virtual current chopping transients.
- The former is normally not severe because the voltage transient generated is not steep fronted, and the normal chopping currents of medium voltage switchgear are not high.

The latter is extremely severe and cannot be tolerated by motors and dry-type transformers. Steep wave-front surges may also be generated by:

- Direct lightning strikes, from flashover across insulators, or from induced surges caused by lightning and other atmospheric discharges.
- Arcing earth faults on unearthed, reactance, or capacitance earthed power systems.



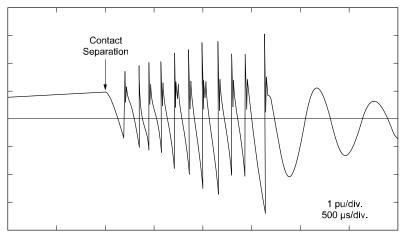


Fig. 2 Multiple re-striking (re-ignition) during interruption of a motor starting current. I.e. stalled tripping. Without a ZORC surge suppressor fitted. Ref: Publication 1.

Motor Insulation Impulse Withstand Levels

The ability of motors and dry-type transformers to withstand steep wave-front switching, lightning and other transient over-voltage phenomena is the lowest of all equipment generally connected to a three-phase power system: -

- Because a steep wave-front surge does not distribute itself evenly over the motor/transformer windings, but stresses the line-end coils more, the surge withstand ability of motors and dry-type transformers decreases with decreasing impulse wave-front rise-times, i.e. the steeper the surge wave-front, the more the stressing of the inter-turn insulation of the line-end coils. (Fig. 3)

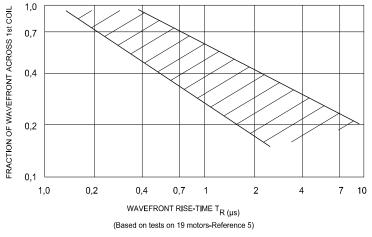


Fig. 3 Percentage of voltage wave-front appearing across line-end coil as a function of rise-time.Ref:Publication5. This contrasts with the protective characteristics of power surge arresters, which exhibit an increasing (or at best, a constant) spark-over/residual voltage characteristic for steeper impulse wave-fronts i.e., it is impossible for power surge arresters to provide adequate insulation co-ordination at all practical impulse magnitudes and rise-times.

In addition, power surge arresters provide protection with respect to earth, or between phases, whereas steep wave-front surges are step changes in voltage without reference to earth (often crossing earth potential) which stress the inter-turn insulation of the line-end coils of motors and dry-type transformers. (See Fig. 1 and 2).



In service, there is an inevitable and unpredictable degradation of motor and transformer insulation as a result of the effects of temperature, vibration, shrinkage of insulation (resulting in loosening of a coil within a slot and subsequent chafing), environmental and atmospheric conditions, the number, magnitude and rise-times of transient over-voltage applied to the motor, etc.

There are no international standards which lay down requirements regarding medium voltage motor insulation impulse withstand levels, either at the point of manufacture or over the intended service life of the motor.

However, the CIGRë Working Group 13.02 and the IEEE working group on the impulse strength of AC rotating machines, give some guidance as to what can be expected in practice. The IEEE curve takes the effects of ageing into account. (Fig. 4)

Cigré: Withstand level given by 5 manufacturers

IEEE: Recommended withstand value taking into account ageing.

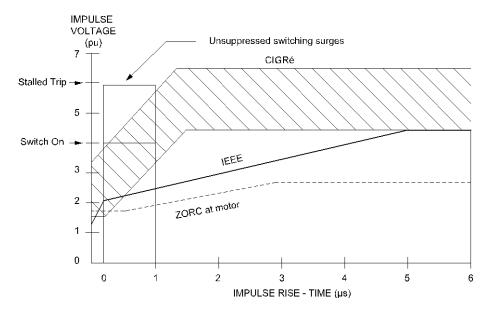


Fig. 4 Impulses withstand levels of medium voltage motors. Showing unsuppressed switching surge magnitudes and rise-times, and insulation co-ordination provided by ZORC.

It is well documented that routine motor switch-on operations can result in surges of up to 4pu with rise times of 0.1 - 1ms, and stalled tripping operations can result in surges of 5 - 6pu with rise times of 0.1 - 1ms. These surges are significantly higher than the motor withstand levels given by the IEEE and CIGRë curves. (Fig. 4)



How ZORC Works

The ZORC surge suppressor is a unique voltage and frequency dependent cable-terminating network comprising of, capacitors, resistors and Zinc Oxide (ZnO) non-linear arresters. (Fig. 5)

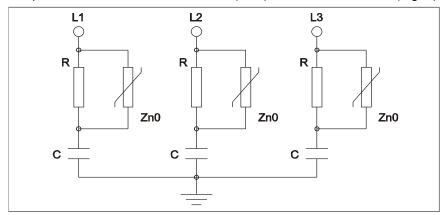


Fig. 5 Patented ZORC circuit and technique.

Normal mains frequency conditions: the impedance of the capacitive elements is very high, effectively "disconnecting" the resistive components from the system and minimising heat dissipation and stressing of these elements

High frequency transient conditions: the impedance of the capacitive elements is low with respect to the resistive elements, effectively "inserting" the resistive components in the power system as a cable-terminating network,i.e. voltage refraction and reflection of steep wave-fronts are minimised, voltage doubling is avoided, and high frequency re-strike current zeros in the switch are eliminated when cable terminating resistors have a value of Zc $\Box \Box R \Box \Box 3$ Zc, where Zc is the cable surge impedance.

(Ref: Publication 4.). This eliminates multiple pre-striking and re-striking transients associated with vacuum and other switchgear. (Fig 6 & 7)

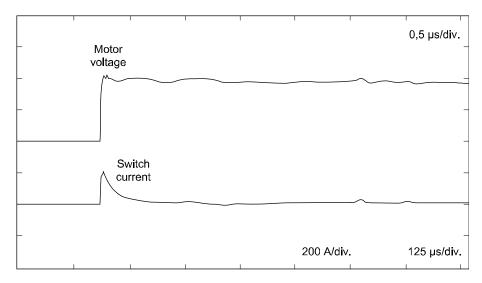


Fig. 6 Clean switch-on of motor with ZORC surge suppressor fitted, showing elimination of multiple prestriking. Ref: Publication 1.



Trigger Point

Under high magnitude steep wave-front conditions, the ZnO arresters (having a knee-point voltage of 1 - 2 pu) "trigger", providing a very low resistance in series with the capacitive elements, i.e., a suitably low absolute limit is provided to the magnitude of a steep wave-front at the load terminals, and that portion of a steep wave-front which exceeds this limit is sloped to a value within the IEEE recommended motor insulation withstand levels.

Cable Impedance

The cable surge impedance Zc is independent of cable length, and does not vary widely for different cable types and sizes, i.e., a resistance value of 30 ohms for the ZORC suppressor, satisfying the condition Zc $\Box\Box$ R $\Box\Box$ 3 Zc, is suitable for virtually all installations, and is independent of cable length, motor size and voltage.

ZORC Heat Dissipation

The value of Capacitive Elements is optimised to minimise the heat dissipation and stressing of the resistive elements under normal mains frequency conditions while still performing its function as a "frequency dependent switch" and as a "wave sloping capacitor" under high frequency transient conditions.

ZORC Clamping Voltage

With the ZORC circuit, ZnO gapless non-linear arresters, with a clamping voltage low enough to protect the interturn insulation of the line-end coils, i.e. less than 2pu, used, because the voltage across the non-linear elements is negligible under normal mains frequency operating conditions.

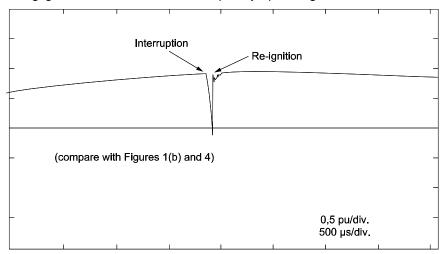


Fig. 7 Single re-strike during interruption of a motor starting current with a ZORC surge suppressor fitted, showing elimination of multiple escalating re-striking. Ref: Publication 1.

Installation

ZORC surge suppressors may be installed in any orientation (including upside down) on the machine side of the associated medium voltage motor/generator/transformer switch, in the following positions (in order of preference from a surge protection point-of-view):

- In the motor/generator/transformer terminal box, connect from each phase to earth.
- Cabled to the motor/generator/transformer terminal box via a 3-core cable (25mm2 minimum), plus earth conductor (in accordance with local regulations).
- In line with the motor/generator/transformer supply cable, shunt connected from each phase to earth.
- In the associated motor/generator/transformer switch panel, connected from each phase to earth.

Convenient mounting brackets or clamps are provided.



Connections

In the case of ZORC surge suppressors with porcelain bushings, care should be taken to use flexible connections to the bushings to avoid vibration or shock being transmitted to the bushings, in service and during transportation (when pre-wired). In addition, care should be taken not to over tighten the nuts on the bushing and earth studs (maximum 20Nm). Use a spanner to hold the bottom nut while tightening the top nut.

Flexible Leads

In the case of ZORC surge suppressors with flexible insulated connection leads (M1-3KV, M1-6KV, M3C-3KV & M3C-6KV), the leads can be cut to length to suit the application, but should not be extended. These compact single-phase motor/ transformer-mounting units must be directly connected to the machine terminals.

Earth

Be sure to earth the ZORC suppressor earth stud to the machine earth or switchgear panel earth bar, and ensure the machine is earthed back to the system earth via the machine's cable earth conductor, in accordance with local regulations.

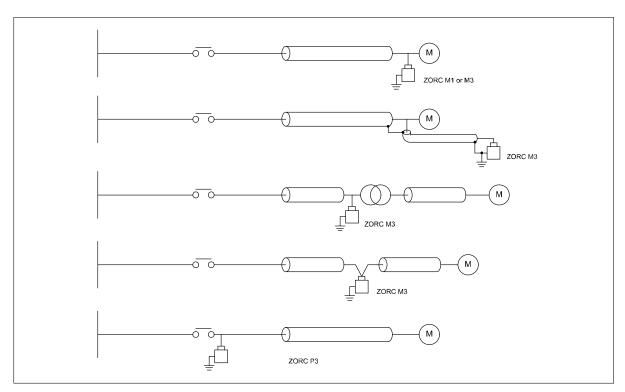


Fig. 8 Preferred connections of ZORC surge suppressors



Publication references

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Guide for the Application of Switching Surge Suppressor to Medium Voltage Motors, presented jointly by the South African Institute of Electrical Engineers and the Electric Power Co-coordinating Committee, at a seminar held on 19 August 1992.

Refer Publication 2 Yelland, CP:

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Refer Publication 3 Pretorius, RE:

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